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## ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL TERZO TRIMESTRE E DEI NOVE MESI 2024

**Roma, 30 ottobre 2024** – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del terzo trimestre e dei nove mesi 2024.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel ([www.enel.com](http://www.enel.com)), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” ([www.emarketstorage.it](http://www.emarketstorage.it)).

# 9M 2024

## *Quarterly Bulletin*



# Quarterly bulletin

Pro-forma KPIs 9M 2024



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**1. Enel Green Power & Conventional Generation**



**2. Grids**



**3. Global Retail**

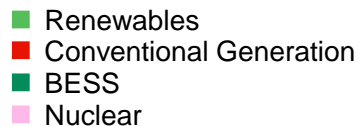
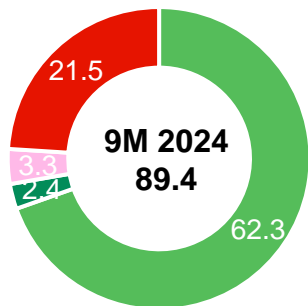




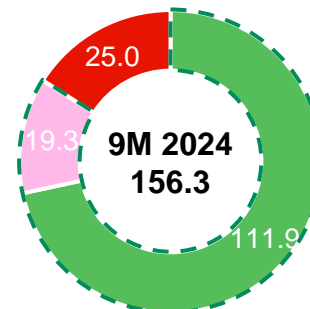
# Enel Green Power & Conventional Generation

Pro-forma operating data 9M 2024<sup>1</sup>

Installed capacity (GW)



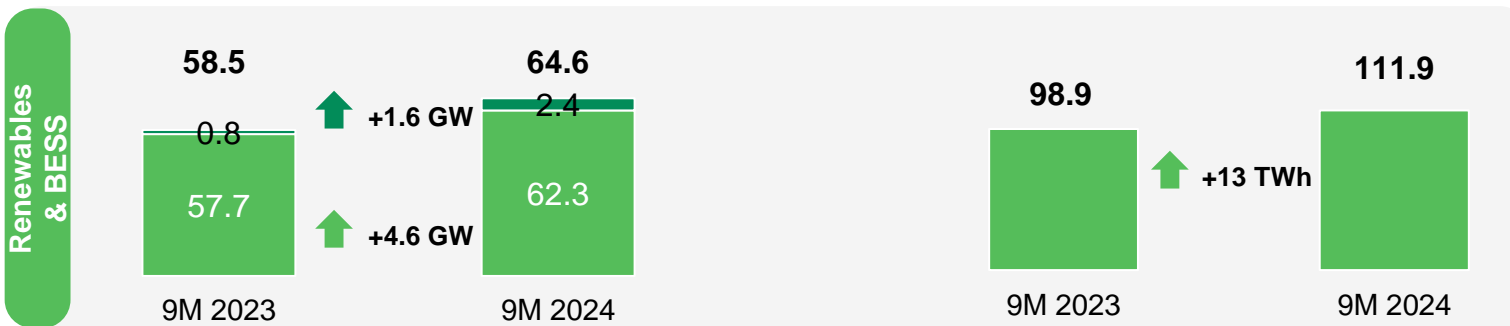
Production (TWh)



% emission free

**84%**

+9 p.p.  
vs PY



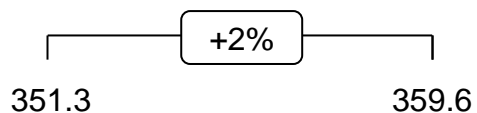
1. Rounded figures. Includes capacity and production from renewable managed assets. Pro-forma numbers are net of the disposals executed in 2023 and 2024: US (Solar and Geothermal assets), Argentina (Costanera and Dock Sud), Chile (Solar assets), Romania, Colombia (O&G assets), Perú.



# Grids

## Pro-forma operating data<sup>1</sup> 9M 2024

### Electricity distributed (TWh)



9M 2023

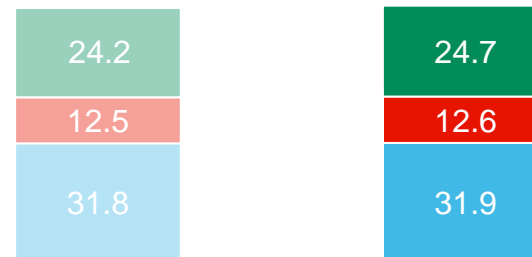
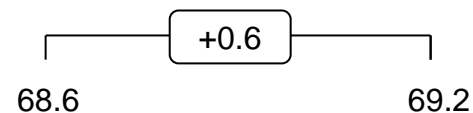
9M 2024

■ Italy

■ Iberia

■ Latin America

### End users (mn)



9M 2023

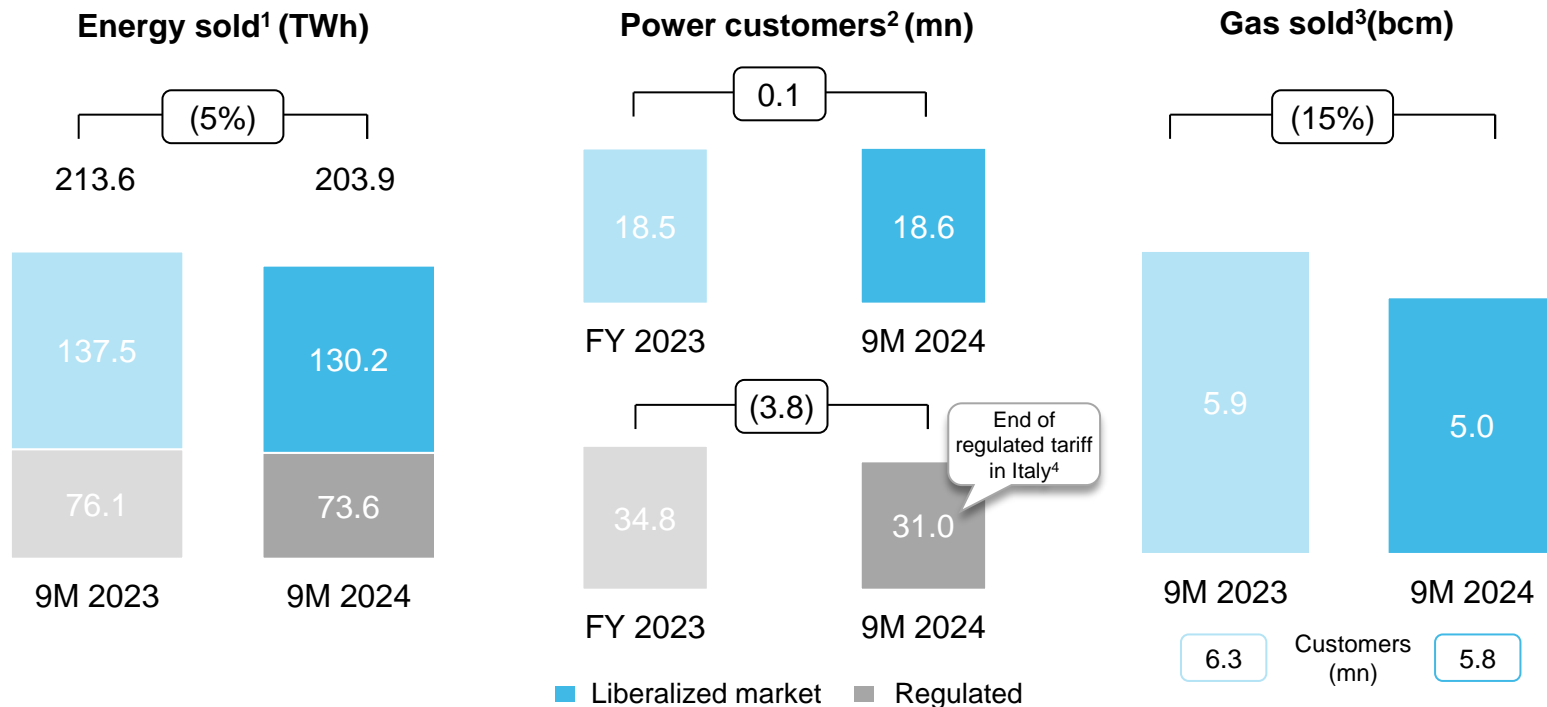
9M 2024

1. Pro-forma numbers are net of disposals: Enel Romania for 11.4 TWh and 3.1 mn end users in 2023 and Peru for: 6.4 TWh and 1.6 mn end users in 2023 and 3.7 TWh in 2024



# Global Retail

## Pro-forma operating data 9M 2024



1. Pro-forma numbers are net of disposals of Enel Romania for 6.29 TWh in 2023 and Peru assets for 8.95 TWh in 2023 and 4.8 TWh in 2024
2. 2023 restated figures
3. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 0.2 bcm; and 0.2 mn customers)
4. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base

# Quarterly bulletin

Operating data 9M 2024



## Index

**1. Enel Green Power & Conventional Generation**



**2. Grids**



**3. Enel X Global Retail**



**4. Disclaimer**

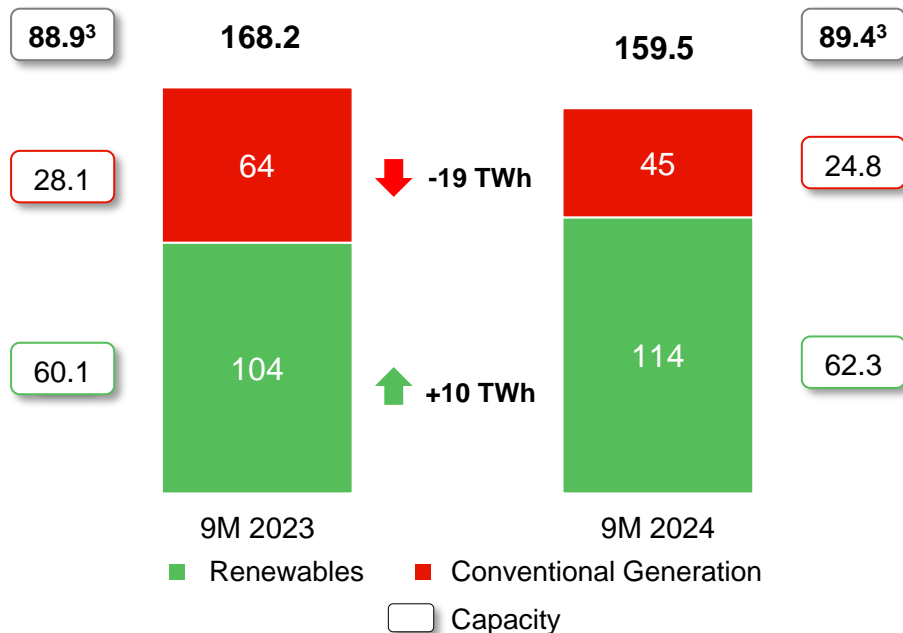




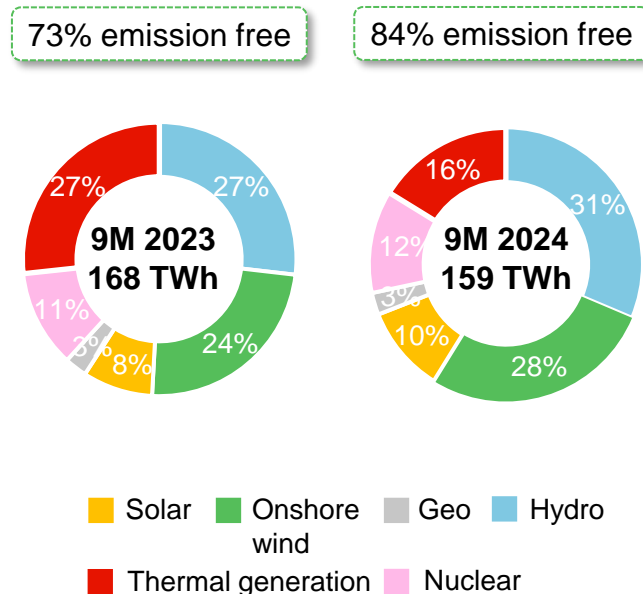
# Enel Green Power & Conventional Generation

Operating data 9M 2024<sup>1</sup>

Production evolution (TWh) and installed capacity (GW)



Emission free share of production<sup>2</sup>



1. Rounded figures. Includes capacity and production from renewable managed assets.  
 2. Considers nuclear + renewable production (consolidated & managed).  
 3. It includes BESS Capacity (0.8 GW for 9M 2023 and 2.4 GW for 9M 2024)





# Enel Green Power & Conventional Generation

## Installed capacity & production at Group level

Installed capacity (MW)

Group	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	27,543	34.1%	28,360	34.2%	-2.9%	3
Wind	15,746	19.5%	16,374	19.8%	-3.8%	203
Solar & Others	11,817	14.6%	9,156	11.0%	29.1%	1,784
Geothermal	860	1.1%	931	1.1%	-7.7%	-
<b>Total Renewables</b>	<b>55,966</b>	<b>69.3%</b>	<b>54,821</b>	<b>66.1%</b>	<b>2.1%</b>	<b>1,989</b>
Nuclear	3,328	4.1%	3,328	4.0%	0.0%	-
Coal	4,627	5.7%	6,590	8.0%	-30%	-
CCGT	11,570	14.3%	11,983	14.5%	-3.4%	50
Oil & Gas	5,295	6.6%	6,157	7.4%	-14.0%	80
<b>Total Conventional Generation</b>	<b>24,820</b>	<b>30.7%</b>	<b>28,058</b>	<b>33.9%</b>	<b>-11.5%</b>	<b>130</b>
<b>Total consolidated capacity</b>	<b>80,786</b>	<b>100%</b>	<b>82,879</b>	<b>100%</b>	<b>-2.5%</b>	<b>2,119</b>
<b>Managed capacity</b>	<b>6,290</b>		<b>5,274</b>		<b>19.3%</b>	
<b>Bess capacity</b>	<b>2,357</b>		<b>770</b>		<b>206.0%</b>	
<b>Total installed capacity</b>	<b>89,433</b>		<b>88,924</b>		<b>0.6%</b>	

Production (GWh)

Group	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	50,025	34.0%	45,130	28.5%	10.8%	16,595
Wind	34,350	23.3%	32,965	20.8%	4.2%	11,131
Solar & Others	13,493	9.2%	11,440	7.2%	18.0%	5,300
Geothermal	4,154	2.8%	4,452	2.8%	-6.7%	1,349
<b>Total Renewables</b>	<b>102,022</b>	<b>69.3%</b>	<b>93,986</b>	<b>59.4%</b>	<b>8.6%</b>	<b>34,375</b>
Nuclear	19,344	13.1%	19,357	12.2%	-0.1%	7,099
Coal	1,737	1.2%	9,545	6.0%	-81.8%	499
CCGT	19,764	13.4%	28,913	18.3%	-31.6%	6,998
Oil & Gas	4,374	3.0%	6,460	4.1%	-32.3%	1,528
<b>Total Conventional Generation</b>	<b>45,219</b>	<b>30.7%</b>	<b>64,274</b>	<b>40.6%</b>	<b>-29.6%</b>	<b>16,124</b>
<b>Total consolidated production</b>	<b>147,241</b>	<b>100%</b>	<b>158,261</b>	<b>100%</b>	<b>-7.0%</b>	<b>50,499</b>
<b>Managed production<sup>1</sup></b>	<b>12,240</b>		<b>9,952</b>		<b>23.0%</b>	
<b>Total production</b>	<b>159,481</b>		<b>168,212</b>		<b>-5.2%</b>	



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Italy

Installed capacity (MW)

Italy	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	12,993	50.1%	12,997	49.3%	0.0%	1
Wind	874	3.4%	861	3.3%	1.5%	-
Solar & Others	366	1.4%	54	0.2%	575.1%	129
Geothermal	776	3.0%	776	2.9%	0.0%	-
<b>Total Renewables</b>	<b>15,010</b>	<b>57.8%</b>	<b>14,688</b>	<b>55.7%</b>	<b>2.2%</b>	<b>130</b>
Coal	4,160	16.0%	4,720	17.9%	-11.9%	-
CCGT	4,657	17.9%	4,607	17.5%	1.1%	50
Oil & Gas	2,132	8.2%	2,354	8.9%	-9.4%	80
<b>Total Conventional Generation</b>	<b>10,949</b>	<b>42.2%</b>	<b>11,681</b>	<b>44.3%</b>	<b>-6.3%</b>	<b>130</b>
<b>Total</b>	<b>25,959</b>	<b>100%</b>	<b>26,369</b>	<b>100%</b>	<b>-1.6%</b>	<b>260</b>

Production (GWh)

Italy	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	14,611	54.2%	11,521	34.5%	26.8%	4,727
Wind	991	3.7%	966	2.9%	2.6%	233
Solar & Others	249	0.9%	72	0.2%	248.5%	140
Geothermal	3,931	14.6%	3,953	11.8%	-0.6%	1,293
<b>Total Renewables</b>	<b>19,782</b>	<b>73.4%</b>	<b>16,512</b>	<b>49.5%</b>	<b>19.8%</b>	<b>6,393</b>
Coal	949	3.5%	8,408	25.2%	-88.7%	306
CCGT	6,016	22.3%	8,362	25.1%	-28.1%	2,245
Oil & Gas	219	0.8%	95	0.3%	131.4%	184
<b>Total Conventional Generation</b>	<b>7,183</b>	<b>26.6%</b>	<b>16,864</b>	<b>50.5%</b>	<b>-57.4%</b>	<b>2,736</b>
<b>Total</b>	<b>26,965</b>	<b>100%</b>	<b>33,375</b>	<b>100%</b>	<b>-19.2%</b>	<b>9,129</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Iberia

Installed capacity (MW)

Iberia	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	4,746	22.1%	4,746	21.5%	0.0%	-
Wind	2,893	13.5%	2,882	13.1%	0.4%	9
Solar & Others	2,453	11.4%	1,665	7.6%	47.3%	184
<b>Total Renewables</b>	<b>10,092</b>	<b>47.1%</b>	<b>9,293</b>	<b>42.2%</b>	<b>8.6%</b>	<b>193</b>
Nuclear	3,328	15.5%	3,328	15.1%	0.0%	-
Coal	241	1.1%	1,644	7.5%	-85.3%	-
CCGT	5,445	25.4%	5,445	24.7%	0.0%	-
Oil & Gas	2,333	10.9%	2,333	10.6%	0.0%	-
<b>Total Conventional Generation</b>	<b>11,347</b>	<b>52.9%</b>	<b>12,751</b>	<b>57.8%</b>	<b>-11.0%</b>	<b>-</b>
<b>Total</b>	<b>21,439</b>	<b>100%</b>	<b>22,044</b>	<b>100%</b>	<b>-2.7%</b>	<b>193</b>

Production (GWh)

Iberia	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	5,891	12.9%	3,488	7.6%	68.9%	1,449
Wind	4,713	10.3%	4,388	9.5%	7.4%	1,109
Solar & Others	3,258	7.1%	2,283	5.0%	42.7%	1,390
<b>Total Renewables</b>	<b>13,861</b>	<b>30.3%</b>	<b>10,159</b>	<b>22.1%</b>	<b>36.4%</b>	<b>3,948</b>
Nuclear	19,344	42.3%	19,357	42.1%	-0.1%	7,099
Coal	54	0.1%	718	1.6%	-92.5%	4
CCGT	9,187	20.1%	12,366	26.9%	-25.7%	3,723
Oil & Gas	3,296	7.2%	3,382	7.4%	-2.6%	1,191
<b>Total Conventional Generation</b>	<b>31,881</b>	<b>69.7%</b>	<b>35,824</b>	<b>77.9%</b>	<b>-11.0%</b>	<b>12,016</b>
<b>Total</b>	<b>45,742</b>	<b>100%</b>	<b>45,982</b>	<b>100.0%</b>	<b>-0.5%</b>	<b>15,964</b>



# Enel Green Power & Conventional Generation

## Consolidated capacity & production – Latin America

Installed capacity (MW)

Latin America	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	2024 Add. Cap.
Hydro	9,752	44.9%	10,545	46.2%	-7.5%	2
Wind	4,408	20.3%	4,193	18.4%	5.1%	194
Solar & Others	4,939	22.8%	4,359	19.1%	13.3%	708
Geothermal	83	0.4%	83	0.4%	0.0%	-
<b>Total Renewables</b>	<b>19,183</b>	<b>88.4%</b>	<b>19,181</b>	<b>84.1%</b>	<b>0.0%</b>	<b>903</b>
Coal	226	1.0%	226	1.0%	0.0%	-
CCGT	1,468	6.8%	1,931	8.5%	-24.0%	-
Oil & Gas	830	3.8%	1,470	6.4%	-43.6%	-
<b>Total Conventional Generation</b>	<b>2,524</b>	<b>11.6%</b>	<b>3,627</b>	<b>15.9%</b>	<b>-30.4%</b>	<b>-</b>
<b>Total</b>	<b>21,707</b>	<b>100.0%</b>	<b>22,807</b>	<b>100%</b>	<b>-4.8%</b>	<b>903</b>

Production (GWh)

Latin America	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Quarter prod.
Hydro	29,423	55.2%	30,024	52.8%	-2.0%	10,356
Wind	12,067	22.6%	10,051	17.7%	20.1%	5,152
Solar & Others	5,477	10.3%	4,906	8.6%	11.6%	1,869
Geothermal	223	0.4%	273	0.5%	-18.1%	56
<b>Total Renewables</b>	<b>47,191</b>	<b>88.5%</b>	<b>45,254</b>	<b>79.6%</b>	<b>4.3%</b>	<b>17,433</b>
Coal	734	1.4%	419	0.7%	75.1%	189
CCGT	4,561	8.6%	8,185	14.4%	-44.3%	1,031
Oil & Gas	859	1.6%	2,983	5.2%	-71.2%	153
<b>Total Conventional Generation</b>	<b>6,154</b>	<b>11.5%</b>	<b>11,587</b>	<b>20.4%</b>	<b>-46.9%</b>	<b>1,373</b>
<b>Total</b>	<b>53,345</b>	<b>100.0%</b>	<b>56,840</b>	<b>100.0%</b>	<b>-6.1%</b>	<b>18,805</b>



# Enel Green Power & Conventional Generation

Consolidated capacity & production – North America & Other countries

Installed capacity (MW)

## North America

Tech	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Add. Cap.
Hydro	52	0.5%	53	0.5%	-1.0%	-
Wind	7,195	65.7%	7,196	73.1%	-	-
Solar & Others	3,701	33.8%	2,528	25.7%	46.4%	763
Geothermal	-	-	72	0.7%	-100.0%	-
<b>Total</b>	<b>10,949</b>	<b>100%</b>	<b>9,847</b>	<b>100%</b>	<b>11%</b>	<b>763</b>

## Africa, Asia & Oceania

9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Add. Cap.
-	-	-	-	-	-
371	50.9%	371	50.9%	-	-
357	49.1%	357	49.1%	-	-
-	-	-	-	-	-
<b>729</b>	<b>100%</b>	<b>729</b>	<b>100%</b>	<b>-</b>	<b>-</b>

Production (GWh)

Tech	9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Q3 Prod.
Hydro	100	0.5%	71	0.4%	40.5%	80
Wind	15,917	79.1%	15,148	81.1%	5.1%	10,085
Solar & Others	4,106	20.4%	3,230	17.3%	27.1%	2,739
Geothermal	-	-	226	1.2%	-100.0%	-
<b>Total</b>	<b>20,122</b>	<b>100%</b>	<b>18,674</b>	<b>100%</b>	<b>7.8%</b>	<b>12,904</b>

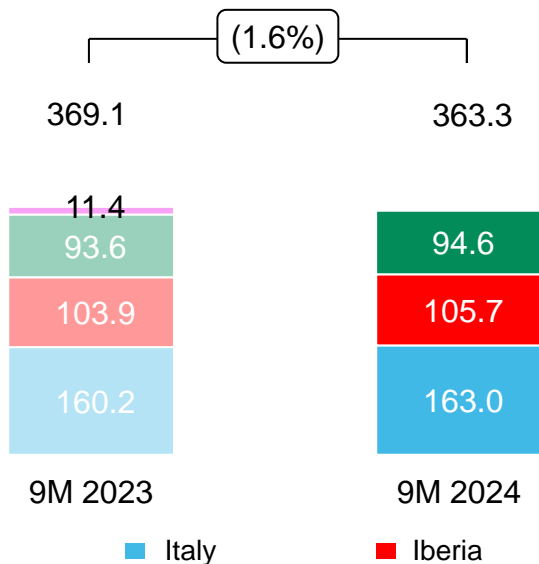
9M 2024	% Weight	9M 2023	% Weight	Δ yoy	Q3 Prod.
-	-	-	-	-	-
660	62.1%	826	51.6%	-20.0%	441
403	37.9%	775	48.4%	-48.1%	280
-	-	-	-	-	-
<b>1,063</b>	<b>100%</b>	<b>1,601</b>	<b>100%</b>	<b>-33.6%</b>	<b>721</b>



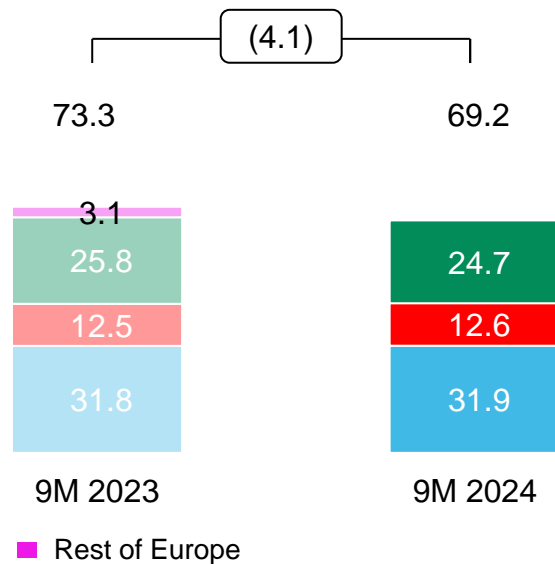
# Grids

## Operating data 9M 2024

### Electricity distributed (TWh)<sup>1</sup>



### End users (mn)<sup>2</sup>

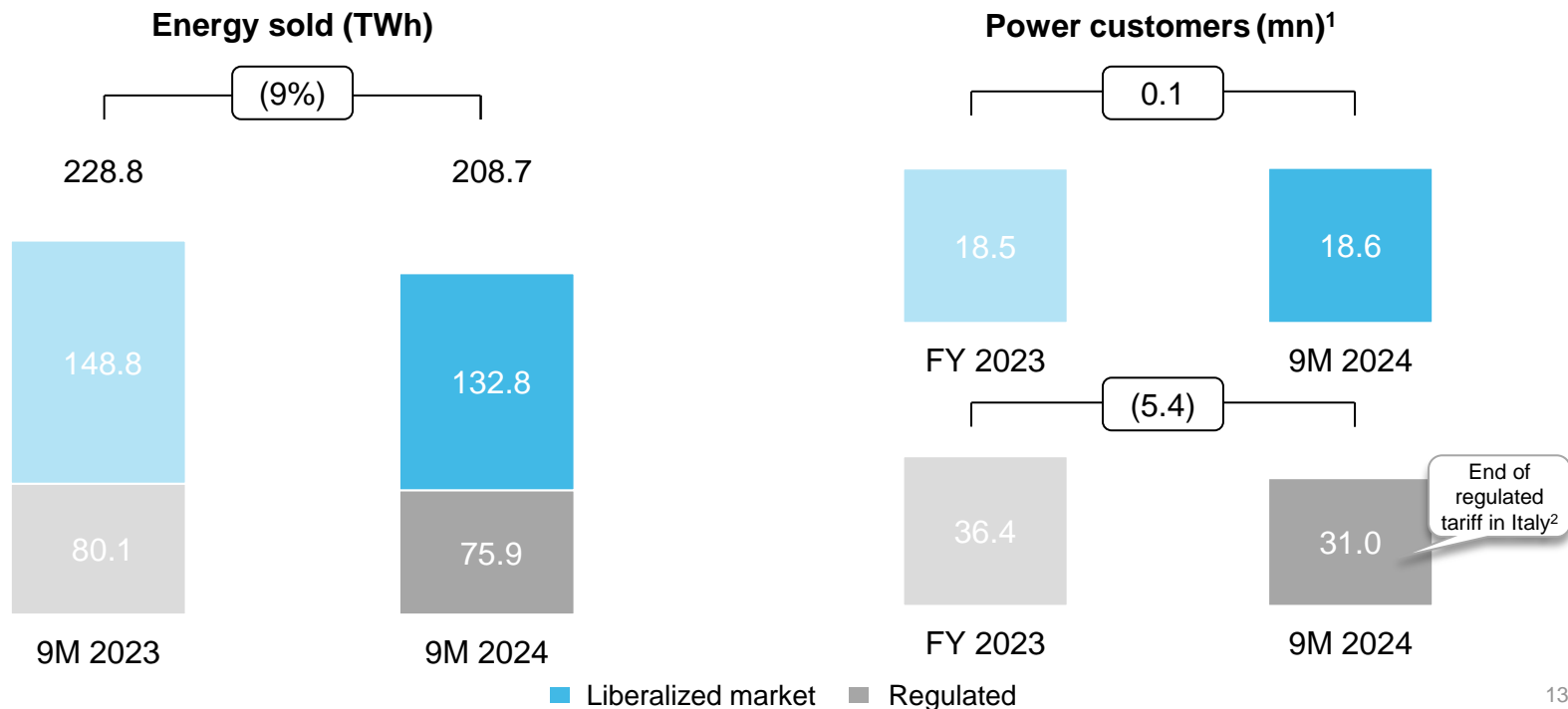


- Latin America breakdown – 9M 2024: Argentina 13.5 TWh, Brazil: 54.8 TWh, Chile: 11.1 TWh, Colombia: 11.5 TWh and Peru: 3.7 TWh. 9M 2023: Argentina: 13.9 TWh, Brazil: 51.2 TWh, Chile: 10.8 TWh, Colombia: 11.3 TWh and Peru: 6.4 TWh.
- Latin America breakdown – 9M 2024: Argentina 2.7 mn, Brazil: 15.9 mn, Chile: 2.2 mn, Colombia: 3.9 mn. 9M 2023: Argentina: 2.6 mn, Brazil: 15.6 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.6 mn.



# Retail at Group level

Operating data 9M 2024



1. 2023 restated figures

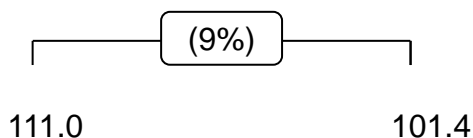
2. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base



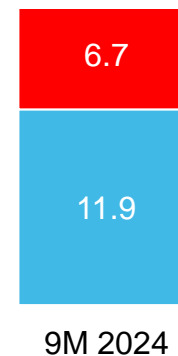
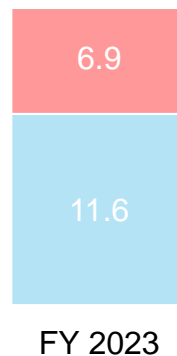
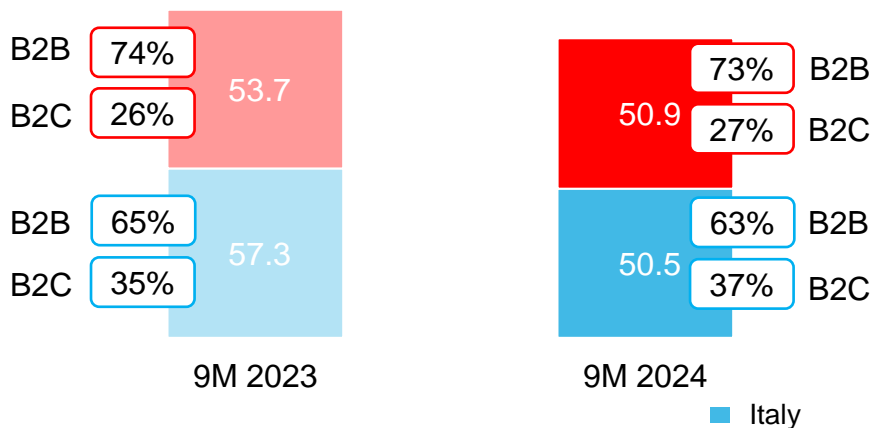
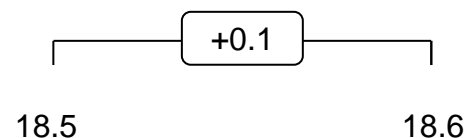
# Retail – Liberalized power markets, Europe

Operating data 9M 2024<sup>1</sup>

Energy sold<sup>2</sup> (TWh)



Power customers (mn)



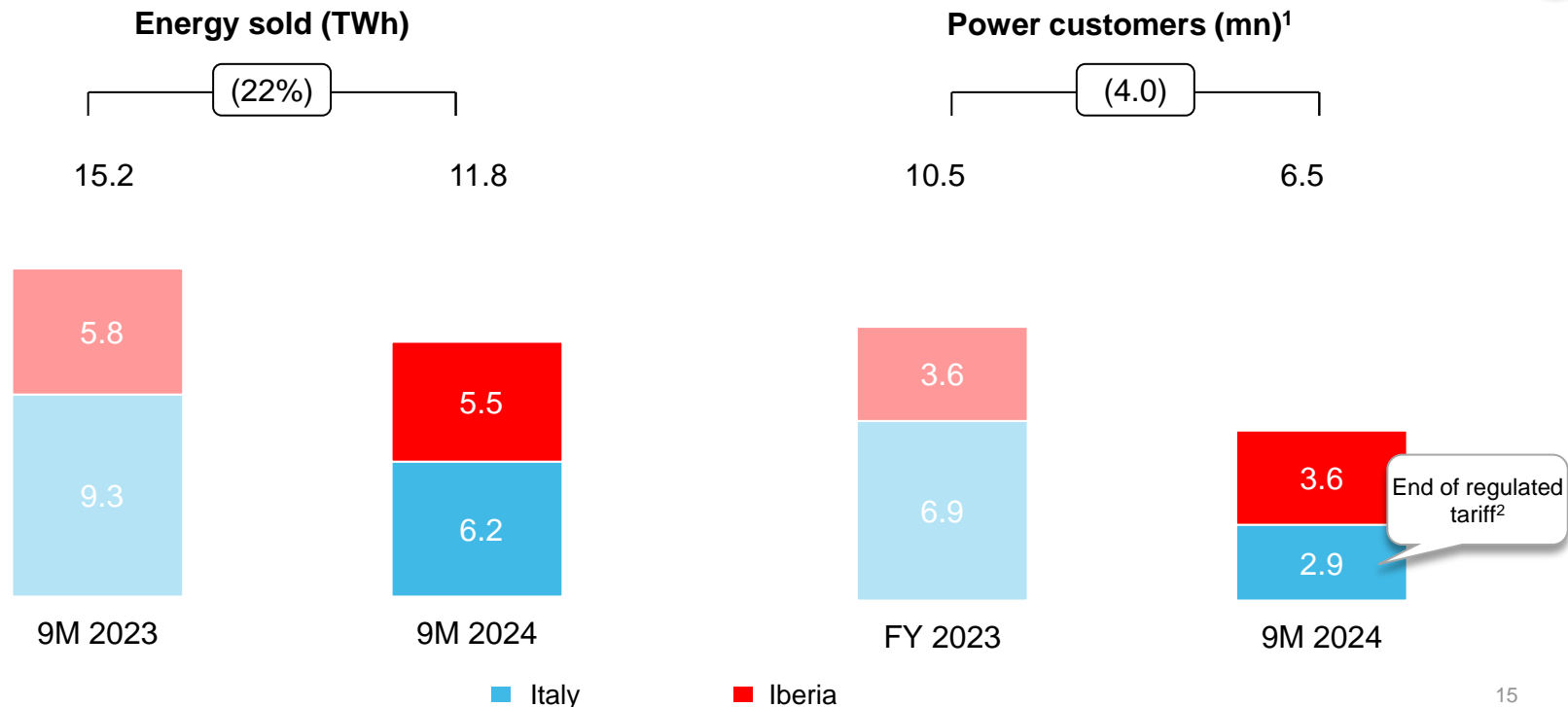
1. 2023 restated figures.  
 2. 9M 2023 does not include 6.3 TWh sold and 2.9 mn customers in Romania.





# Retail – Regulated power markets, Europe

Operating data 9M 2024



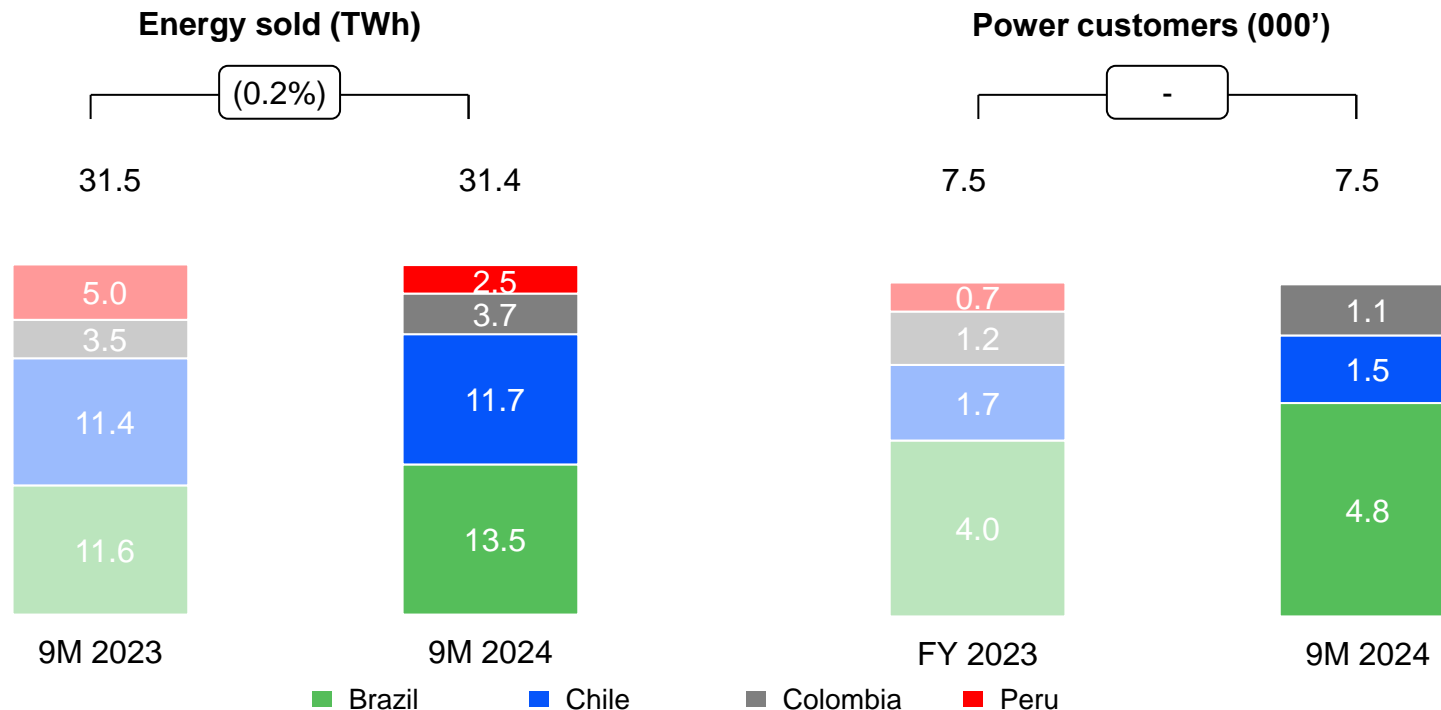
1. 2023 restated figures

2. End of regulated tariff in Italy for non vulnerable customers. Vulnerable customers still included in regulated customer base



# Retail – Liberalized power markets, Latin America

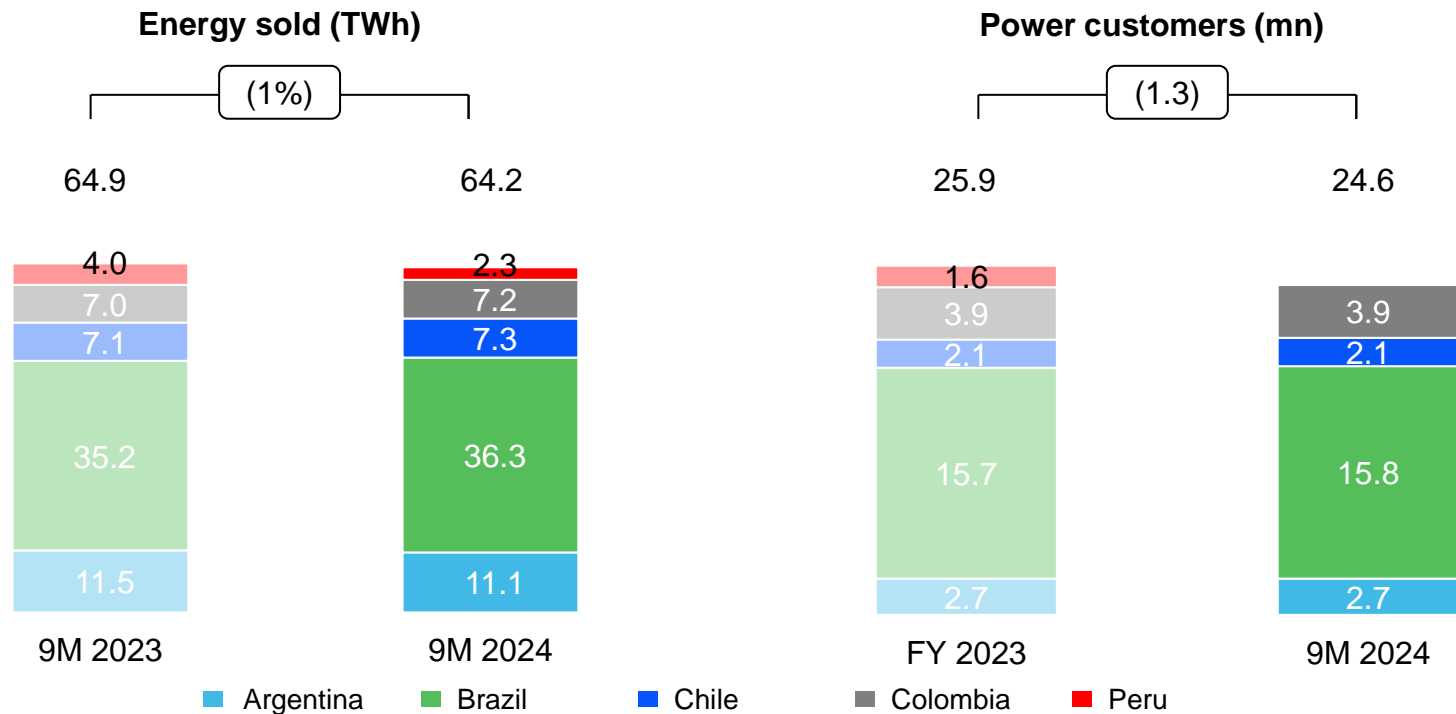
Operating data 9M 2024





# Retail – Regulated power markets, Latin America

Operating data 9M 2024

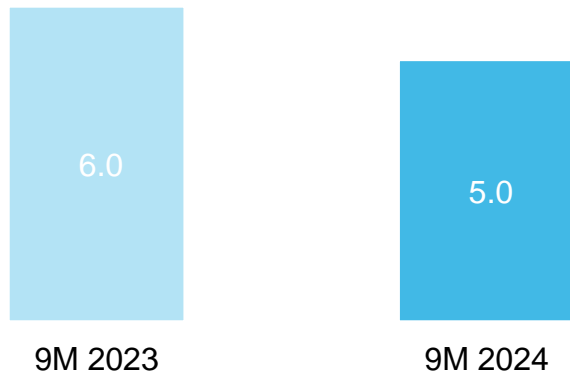
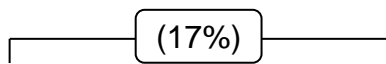




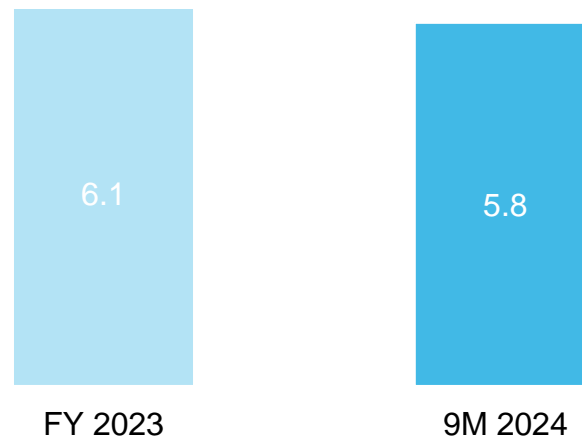
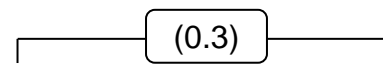
# Retail – Gas market

## Operating data 9M 2024

Gas sold (bcm)<sup>1</sup>



Gas customers (mn)<sup>2</sup>



1. 9M 2024: Italy: 2.4 bcm, Iberia: 2.4 bcm, Latin America 0.2 bcm; 9M 2023 : Italy: 2.9 bcm, Iberia: 2.8 bcm, Rest of Europe 0.18 bcm, Latin America 0.14 bcm.  
 2. 2023 restated figures. 9M 2024: Italy: 4.0 mn, Iberia: 1.8 mn; FY 2023: Italy: 4.3 mn, Iberia: 1.8 mn

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